Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2023 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	6,128			48,433	7,463	740	-579	61,904	1,440	0	7,033
Hydrocarbon Gas Liquids	61,162	-26	917	5.075	6,197		-1.880	4,578	21,027	49.600	7,828
Natural Gas Liquids		-26		4,231	5,576		-1,799	4,578	21,027	47,665	7,756
Ethane	27.020		-	1,201	-15,212		28		7,195	4,585	888
Propane	20,073		1,205	4,169	17,902		-1,886		10,466	34,769	4,953
Normal Butane	6,004	_	-600	49	4,640		24	3,323	3,235	3,511	1,538
Isobutane		_	-77	13	-1,067		4	382	3,233	1,226	1,336
	, -	_		13	,					,	
Natural Gasoline	5,319	-26		-	-687		31	873	129	3,574	233
Refinery Olefins			389	844	621		-81			1,935	72
Ethylene			11		_					11	
Propylene			356	844	621		-107			1,928	30
Normal Butylene			-2		_		42			-44	42
Isobutylene			24	-	-		-16			40	0
Other Liquids		1,494		41,152	188,205	19,281	-1,239	248,702	539	2,130	63,854
Hydrogen/Biofuels/Other Hydrocarbons		1,494		1,512	26,861	2,332	835	30.213	463	687	8,967
Hydrogen		1,434		1,012	20,001	195		195		007	0,307
		1,494		1,512	26,861	2,137	835	30,018	463	687	8,967
Biofuels (including Fuel Ethanol)		,		1,512	,			,			,
Fuel Ethanol ⁶		981		4 540	26,219	2,137	418	28,467	452	0	7,452
Biofuels (excluding Fuel Ethanol) ⁷		513		1,512	642		418	1,551	12	687	1,515
Other Hydrocarbons				_	_	_	_				
Unfinished Oils				4,315	-53		471	2,283	65	1,443	3,928
Motor Gasoline Blend.Comp. (MGBC)		_		35,325	161,397	16,949	-2,545	216,206	10	0	50,959
Reformulated		_		12,446	19,649	14,362	1,961	44,495	1	0	18,797
Conventional		_		22,879	141,748	2,587	-4,506	171,711	9	0	32,162
Aviation Gasoline Blend. Comp				_	_		_	-	-	-	-
Finished Petroleum Products		2	316,515	40,759	128,916	-19,086	-6,891		7,168	466,829	53,538
Finished Motor Gasoline		_	278,540	6,893	6,111	-19,086	-1,104		487	273,076	1,790
Reformulated		_	101,621	_	_	-13,882	-1		_	87,740	4
Conventional		-	176,919	6,893	6,111	-5,203	-1,103		487	185,336	1,786
Finished Aviation Gasoline			_	18	286		16		_	288	222
Kerosene-Type Jet Fuel		_	8,288	4,516	40.248		-12		745	52,319	8,945
Kerosene		_	153	504	596		-964		9	2,208	652
Distillate Fuel Oil ⁶		2		18,963	76,133		-7,327		1,996	119,437	27,075
15 ppm sulfur and under		2		18,830	75,211		-6,615		1,374	118,083	25,400
Greater than 15 ppm to 500 ppm sulfur		_	67	2	7,5,211		32		469	-432	623
Greater than 500 ppm sulfur			141	131	922		-744		152	1,786	1,052
Residual Fuel Oil			2,405	6,842	922		-744		1,354	8,653	4,851
					_						
Less than 0.31 percent sulfur			-49	998	_		-57		NA	NA	236
0.31 to 1.00 percent sulfur			1,897	2,020	_		-13		NA	NA	829
Greater than 1.00 percent sulfur			557	3,824	_		-690		NA	NA	3,786
Petrochemical Feedstocks			-	131	-		_		6	125	-
Naphtha for Petro. Feed. Use			_	97	-		_		-	97	-
Other Oils for Petro. Feed. Use			_	34	_		_		6	28	-
Special Naphthas			-5	7			-22		_	24	39
Lubricants			1,032	367	1,595		-230		668	2,556	1,310
Waxes			-44	277	_		80		197	-44	301
Petroleum Coke			1,623	_	824		_		1,422	1,025	_
Marketable			718	_	824		-		1,422	120	_
Catalyst			905							905	
Asphalt and Road Oil			3,121	2,241	3,123		3,441		235	4,808	8,296
Still Gas			2,168		0,120					2,168	
Miscellaneous Products			226	_			-9		50	185	57
Total	67,290	1,470	317,432	135,419	330,781	935	-10,589	315,184	30,175	518,558	132,252

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Pomestic crude oil field production are estimates.

Includes blockest, refewable treatment and partial and gasonine, and other blockes and blomer mediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.